

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 198,176	—	302,666	-11,276	-92,633	-4,833	0	401,766	(s)	0	739,284
Natural Gas Liquids and LRGs	67,431	18,634	1,334	—	-7,431	-28,159	—	12,089	6,207	89,831	41,857
Pentanes Plus	9,660	—	547	—	-161	-1,675	—	5,054	0	6,667	3,964
Liquefied Petroleum Gases	57,771	18,634	787	—	-7,270	-26,484	—	7,035	6,207	83,164	37,893
Ethane/Ethylene	25,860	770	0	—	6,279	-6,045	—	0	0	38,954	14,531
Propane/Propylene	20,039	19,544	0	—	-12,994	-14,497	—	0	5,617	35,469	11,566
Normal Butane/Butylene	3,529	-1,645	582	—	-110	-5,163	—	3,471	590	3,458	8,435
Isobutane/Isobutylene	8,343	-35	205	—	-445	-779	—	3,564	0	5,283	3,361
Other Liquids	10,451	—	14,247	—	-7,439	5,873	—	10,937	2,381	-1,932	64,543
Other Hydrocarbons/Oxygenates	9,180	—	0	—	0	1,604	—	6,477	1,099	0	6,115
Unfinished Oils	—	—	13,555	—	454	2,923	—	13,019	0	-1,933	41,713
Motor Gasoline Blend. Comp.	1,271	—	692	—	-7,893	1,331	—	-8,543	1,282	0	16,680
Aviation Gasoline Blend. Comp.	—	—	0	—	0	15	—	-16	0	1	35
Finished Petroleum Products	-1,191	434,848	13,888	—	-211,336	-4,386	—	—	39,656	200,938	123,269
Finished Motor Gasoline	-1,191	197,204	1,709	—	-115,779	-2,939	—	—	8,361	76,521	45,186
Reformulated	—	35,528	284	—	-16,885	-1,621	—	—	276	20,272	8,451
Oxygenated	800	1,371	0	—	0	0	—	—	1	2,170	0
Other	-1,991	160,305	1,425	—	-98,894	-1,318	—	—	8,084	54,079	36,735
Finished Aviation Gasoline	—	358	0	—	-193	-22	—	—	0	187	405
Jet Fuel	—	43,635	0	—	-36,401	-276	—	—	1,630	5,880	12,868
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	43,635	0	—	-36,401	-276	—	—	1,630	5,880	12,868
Kerosene	—	1,986	0	—	-72	-199	—	—	9	2,104	505
Distillate Fuel Oil	—	93,823	10	—	-56,176	-3,524	—	—	4,952	36,229	28,452
0.05 percent sulfur and under	—	65,560	0	—	-34,688	-4,454	—	—	2,649	32,677	17,954
Greater than 0.05 percent sulfur ...	—	28,263	10	—	-21,488	930	—	—	2,303	3,552	10,498
Residual Fuel Oil	—	18,827	960	—	-407	2,846	—	—	8,185	8,349	14,217
Petrochemical Feedstocks ^e	—	21,241	10,239	—	120	52	—	—	0	31,548	2,702
Special Naphthas	—	1,887	377	—	-90	-154	—	—	686	1,642	1,427
Lubricants	—	6,384	0	—	-1,691	-816	—	—	1,478	4,031	6,338
Waxes	—	549	10	—	0	-48	—	—	71	536	546
Petroleum Coke	—	22,884	443	—	0	456	—	—	14,139	8,732	5,473
Asphalt and Road Oil	—	6,316	140	—	-626	322	—	—	144	5,364	4,730
Still Gas	—	17,381	0	—	0	0	—	—	0	17,381	0
Miscellaneous Products	—	2,373	0	—	-21	-84	—	—	2	2,434	420
Total	274,867	453,482	332,135	-11,276	-318,839	-31,505	0	424,792	48,244	288,838	968,953

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."